

ATTACHMENT B

VISUAL SITE INSPECTION SUMMARY AND PHOTOGRAPHS

VISUAL SITE INSPECTION SUMMARY

Clark Oil & Refining Corporation (Clark)
131st & Kedzie Avenue
Blue Island, IL

Date: August 21, 1991

Facility Representatives: Ronald Snook, Clark Oil & Refining Corporation
Stafford Jacques, Clark Oil & Refining Corporation

Inspection Team: Scott R. Tajak, Resource Applications, Inc.
Cynthia Tarka, Resource Applications, Inc.

Photographer: Scott R. Tajak

Weather Conditions: Sunny, Temperature 85°F

Summary of Activities: RAI conducted a VSI at the Clark facility at 8:30 A.M. on August 21, 1991. Mr. Ronald Snook and Stafford Jacques were present as facility representatives, and explained facility operations and waste management practices. The facility is an operating refinery which produces many petroleum based products. The size of the facility is 160 acres. A significant volume of oil was observed around the base of the Asphalt Tank (AOC 1), lying on bare earth. With this exception, RAI concluded that wastes at the Clark facility are well managed. RAI concluded the VSI at 5:30 P.M.



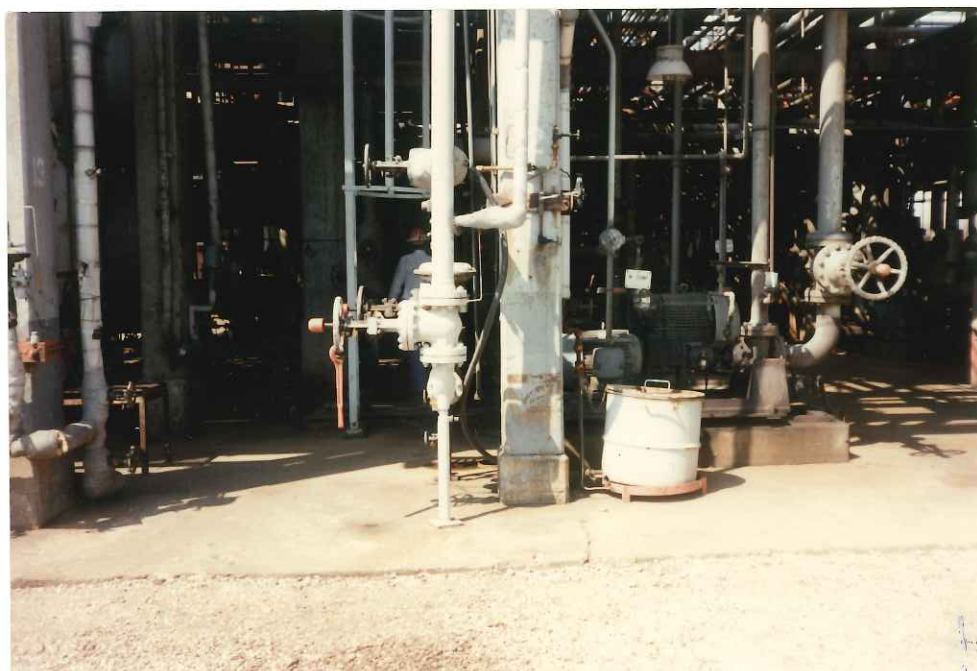
Photograph No. 1

Orientation: East

Description: Outdoor Drum Storage Area. The pallet in middle contains spent TCA and PCB-contaminated oil waste. The barrels to the left and right contain asphalt product.

Location: SWMU 1

Date: 08/21/91



Photograph No. 2

Orientation: North

Description: Sampled Product Waste Accumulation Areas in Refinery Process Area.

Location: SWMU 2

Date: 08/21/91



Photograph No. 3
 Orientation: South
 Description: Bundle Cleaning Pad located in Refinery Process Area.

Location: SWMU 4
 Date: 08/21/91



Photograph No. 4
 Orientation: Northeast
 Description: Former Satellite Accumulation Area.

Location: SWMU 5
 Date: 08/21/91



Photograph No. 5

Orientation: East

Description: Former Storage Area. Tank #801 is in background. The empty area in right hand bottom corner is where unit was located.

Location: SWMU 6

Date: 08/21/91



Photograph No. 6

Orientation: South

Description: Satellite Accumulation Area for Scrap Sulfur.

Location: SWMU 7

Date: 08/21/91



Photograph No. 7

Orientation: Southeast

Description: Storage Treatment Tanks. Tanks #63 and #65 (center and right) are oil-water separator units. Tank #66 (left) is a storage tank.

Location: SWMU 8

Date: 08/21/91



Photograph No. 8

Orientation: East

Description: Storage Treatment Tanks and pipeline connection to tanker truck waste disposal pumping station. A full dip pan is in foreground. Note heavy soil staining in center.

Location: SWMU 8

Date: 08/21/91



Photograph No. 9

Orientation: North

Description: Approximate location of Former Container Storage Treatment Area in foreground.

Location: SWMU 9

Date: 08/21/91



Photograph No. 10

Orientation: West

Description: Approximate location of Former Storage Treatment Tank. According to the RCRA Part A Permit application map, this former unit was located where the dike is currently.

Location: SWMU 12

Date: 08/21/91



Photograph No. 11

Orientation: East

Description: Approximate location of the Former Drum and Waste Storage Area, currently owned by BTL Industries. The unit location lies on east side of fence.

Location: SWMU 13

Date: 08/21/91



Photograph No. 12

Orientation: Southwest

Description: Approximate location of a Former Container Storage Area. Currently, Clark Corporation's Blue Island Terminal is situated on this former waste area.

Location: SWMU 14

Date: 08/21/91



Photograph No. 13

Orientation: West

Description: Approximate locations of a Former Container Storage Area (SWMU 15) and the Former Waste Pile Area (SWMU 16). Note electrical connection for a former flare unit in bottom right-hand corner.

Location: SWMU 15 & 16

Date: 08/21/91



Photograph No. 14

Orientation: Southwest

Description: Location of the Former Waste Piles and Impoundment Area. Note lack of vegetation in center.

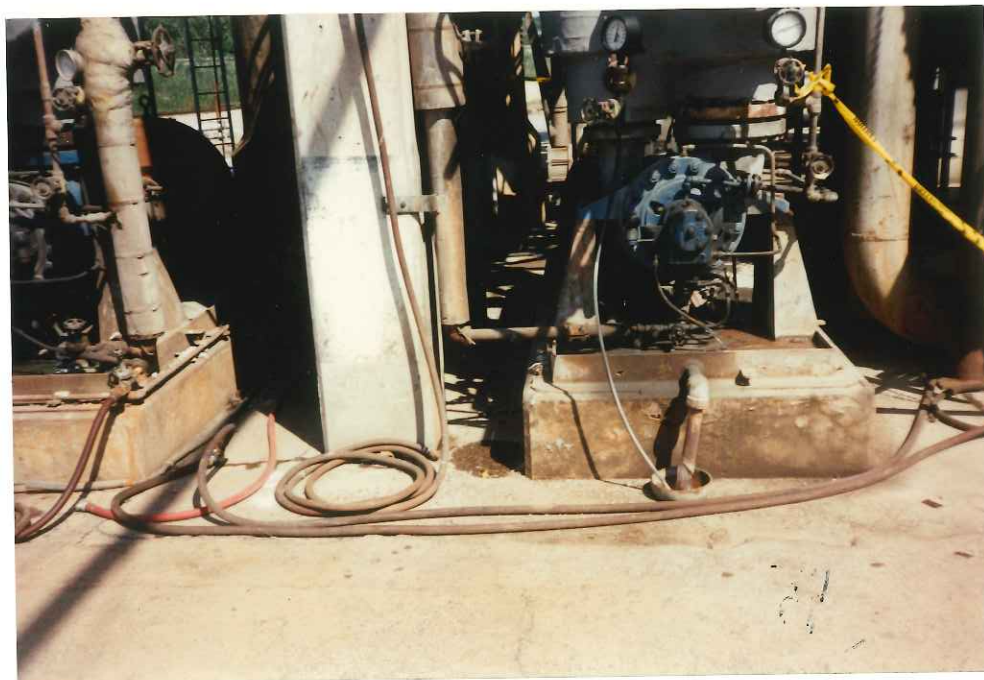
Location: SWMU 17

Date: 08/21/91



Photograph No. 15
 Orientation: Southwest
 Description: Former Impoundment Area.

Location: SWMU 18
 Date: 08/21/91



Photograph No. 16
 Orientation: East
 Description: An example of wastewater drain which leads into Wastewater Treatment System.

Location: SWMU 19
 Date: 08/21/91



Photograph No. 17

Orientation: North

Description: An example of an oily waste pump for the Wastewater Treatment System.

Location: SWMU 19

Date: 08/21/91



Photograph No. 18

Orientation: West

Description: Some of the wastewater is neutralized in this alkylation neutralization permit. The neutralized wastewater is pumped to the Wastewater Treatment System.

Location: SWMU 19

Date: 08/21/91



Photograph No. 19

Orientation: East

Description: Treatment Tank #59 (center). This unit is an oil water separator. Note Tank #51 (left), an Asphalt Tank (AOC 1) leaking oil at base on left side of photo.

Location: SWMU 19

Date: 08/21/91



Photograph No. 20

Orientation: Northwest

Description: This 72,000-gallon overflow pit captures wastewater that Tank #59 cannot handle.

Location: SWMU 19

Date: 08/21/91



Photograph No. 21
 Orientation: South
 Description: An oil water skimmer, part of DAF oil water separator.

Location: SWMU 19
 Date: 08/21/91



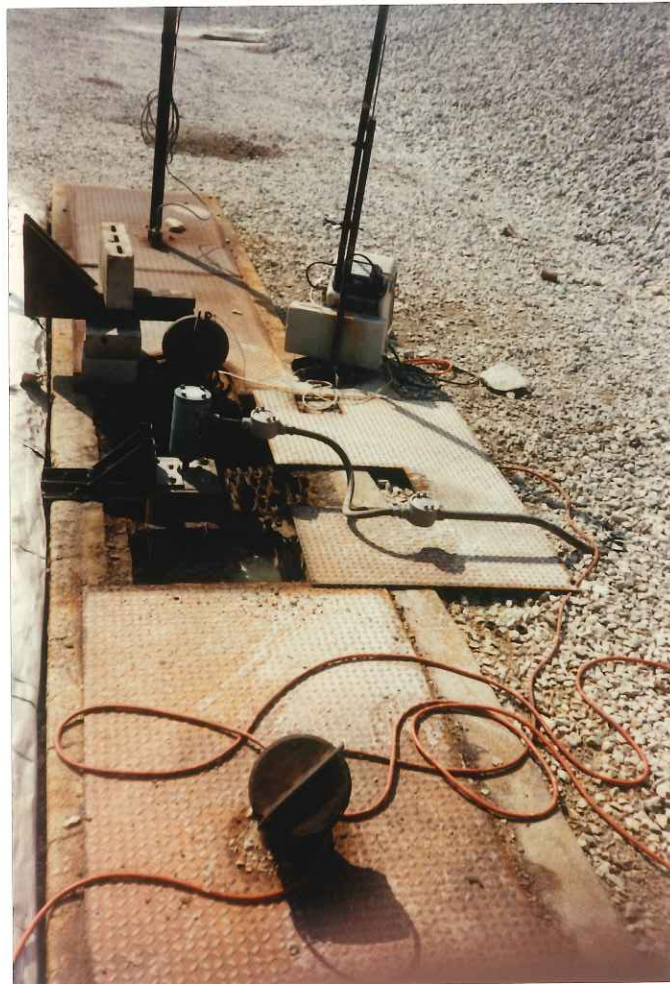
Photograph No. 22
 Orientation: West
 Description: Location of 2 API oil-water separators.

Location: SWMU 19
 Date: 08/21/91



Photograph No. 23
Orientation: West
Description: The DAF oil water separator unit.

Location: SWMU 19
Date: 08/21/91



Photograph No. 24

Orientation: West

Description: Flow Meter location. Discharge point of clean water to MWRD Sewer System.

Location: SWMU 19

Date: 08/21/91



Photograph No. 25

Orientation: South

Description: Cooling tower used by Water Treatment Plant for cooling boilers. Note sludge splattering on unit wall. Also note caustic on ground under sulfuric acid tank.

Location: SWMU 22

Date: 08/21/91



Photograph No. 26

Orientation: Northeast

Description: Asphalt Product Tank. Note oily liquid on soil at base of tank.

Location: AOC 1

Date: 08/21/91



Photograph No. 27

Orientation: East

Description: Location of two Underground Fuel Product Storage Tanks.

Location: AOC 2

Date: 08/21/91



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 5
230 SOUTH DEARBORN ST.
CHICAGO, ILLINOIS 60604

RECEIVED APR 08 1991
WMD RCRA
RECORD CENTER *Comp*

REPLY TO ATTENTION OF:
5HR-12

August 14, 1991

Mr. John Bernbom
Clark Oil & Refining Corp.
131st & Kedzie Avenue
P.O. Box 297
Blue Island, IL 60406

Handwritten signature
Re: Visual Site Inspection
Clark Oil & Refining Corp.
ILD 005 109 822

Dear Mr. Bernbom:

The United States Environmental Protection Agency (U.S. EPA) Region V will conduct a Preliminary Assessment and Visual Site Inspection (PA/VSI) at the referenced facility. This inspection is conducted pursuant to the Resource Conservation and Recovery Act, as amended (RCRA) and the Comprehensive Environmental Response, Compensation, and Liability Act, as amended (CERCLA). The PA/VSI requires identification and systematic review of all solid waste streams at the facility. The objective of the PA/VSI is to determine whether or not releases of hazardous wastes or hazardous constituents have occurred or are occurring at the facility which may require further investigation. This analysis will also provide information to establish priorities for addressing any confirmed releases.

The visual site inspection of your facility is to verify the location of all solid waste management units (SWMUs) and areas of concern to make a cursory determination of their condition by visual observation. The VSI supplements and updates data gathered during a preliminary file review. During this site inspection, no samples will be taken. A sampling visit to ascertain if releases of hazardous waste or constituents have occurred may be required at a later date.

Assistance of some of your personnel may be required in reviewing solid waste flow(s) or previous disposal practices. The site inspection is to provide a technical understanding of the present and past waste flows and handling, treatment, storage, and disposal practices. Photographs of the facility are necessary to document the condition of units at the facility and the waste management practices used.

The VSI has been scheduled for August 21, 1991. The inspection team will consist of Cindy Tarka and Scott Tajak of Resource Applications, Inc., contractors for the U.S. EPA.

Representatives of the Illinois Environmental Protection Agency may also be present. Your cooperation in admitting and assisting them while on site is appreciated.

The U.S. EPA recommends that personnel who are familiar with present and past manufacturing and waste management activities be available during the VSI. Access to any relevant maps, diagrams, hydrogeologic reports, environmental assessment reports, sampling data sheets, manifests and/or correspondence is also necessary, as such information is needed to complete the PA/VSI. Enclosed is a summary of our current knowledge and data gaps.

If you have any questions, please contact me at (312) 886-4448 or Sheri Bianchin at (312) 886-4446. A copy of the Preliminary Assessment/Visual Site Inspection Report, excluding the conclusions portion may be made available upon request.

Sincerely yours,



for Kevin M. Pierard, Chief
OH/MN Technical Enforcement Section

Enclosure

cc: Cliff Gould, IEPA - Maywood

ATTACHMENT

Clark Oil & Refining Corp.
131st & Kedzie Avenue
Blue Island, IL 60406

PROBABLE SOLID WASTE MANAGEMENT UNITS (SWMUs)

1. Little information was available to compile a list of SWMUs at Clark Oil & Refining Corp. Please list all waste management units active or inactive at your facility. Please provide as complete information as possible for the waste units in response to the questions below.

From the list of probable SWMUs please address the following questions:

- Do the above SWMUs still exist at the facility and are they in operation?
 - What are the start-up and closure dates of the above SWMUs?
 - What types of wastes are the SWMUs currently/formerly used for?
 - Name any SWMUs at your facility that have not been listed above. These would include hazardous waste storage areas, treatment units, or any other area or system at your facility dealing with hazardous waste.
2. Please supply as much information as possible concerning the site history. This would include any information you have regarding any other owner/operators at this location.
 3. Please provide a description of the primary processes taking place at your facility and the waste streams which are generated.
 4. Describe the methods of treatment and disposal of generated waste utilized by your facility.

If available, the following items are requested:

- A detailed map of the facility showing the location of the SWMUs and production stations.
- Flow diagrams showing waste streams and waste management practices.

**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION V**

DATE: 2/27/91

SUBJECT: Clark Oil- Blue Island, Site Visit and Fact Sheet
ILD 005 109 822
Re: Clark Oils Request for 30-day extension

FROM: Robert Fuhrer

TO: File

Robert Fuhrer

GENERAL

On February 11, 1991, Robert Fuhrer of the U.S. EPA, visited the Clark Oil, Blue Island facility. Mr. Tom Snook, Clark Oils Environmental Specialist discussed the site history, the issues of the request for a 30 day extension, and then gave a tour of the facility. This site visit summary will briefly review the site history, waste water treatment unit, and the extension issue.

When discussing this site and reviewing some of the files we found out that Mr. John Mahler of the IEPA Maywood office conducted his biennial site inspection last week. The only major violation was that a Safety-Kleen truck came in and took some hazardous waste material without manifesting or calling up Clark Oils environmental office, because he thought Clark was a small quantity generator. In 1989, Donna Check of the IEPA conducted a thorough inspection of the Clark Oil site.

When asked about the new Petroleum Refinery Sludge Rule (FR v.55, n.213, 11/2/90), Clark Oil said the only concerns were if they had any spills of gasoline product. I asked about the new TCLP rule and how it would effect this site and they said not unless there were benzene levels in their non-hazardous waste piles.

When touring the site we discovered that the flare area on site has been paved over in the past two (2) years and is now a part of the Clark Oil distribution system and has a independent manager.

We saw the booms that would be placed across the Cal-Sag Canal if there was a spill.

We also saw some caustic on the ground, by the caustic tanks in the refinery area.

HISTORY

Mr. Emery T. Clark started the Clark Oil and Refining Company in the early 1930's. In 1981, Clark Oil was sold to Apex Oil. Apex Oil sold Clark Oil in 1988 to the Horsham Company. The Horsham Company has worked to try and limit Clark Oils liability problems. Clark Oil's Blue Island facility began operations in September of 1945.

In 1985, the chemical portion of the Clark Oil site was sold to a company called BTL Resins. IEPA inspectors (Rich Finely and Tom Enno) seem to indicate that

there is "gross contamination" of the chemical portion of this part of the site with K022, distillates, bottoms tars, cumene, and phenol contamination.

Currently Clark generates K048-51, has 250 to 280 employees and is located in parts of Blue Island, Unincorporated Cook County, Worth Township and Alsip. The Blue Island facility produces about 70,000 barrels of petroleum product per year.

All sampling currently performed at the site is performed by EMT and Gabriel laboratories. An example of a EMT lab report taken at the flume exit to the MSDGC is attached. They are currently storing 3 roll off boxes of construction debris in the north west property which is waiting to be tested for raw benzene. If raw benzene was discovered they would then conduct a TCLP test. Six boxes were recently removed from this area following negative tests for benzene. I did not visit this area because it was said to have no roads and Clark Oil did not have an off road vehicle available.

WASTE WATER TREATMENT

Clark Oil generates API separator sludge (K051), DAF float (K049), and leaded tank bottoms (K052). The wastes (except K052) end up in the API separator, overflow pile which are the major components of their wastewater treatment system.

The waste water treatment area can be considered a SWMU. Tank 59 is where all the refinery influent water goes and is then sent to the oil water separator. From there it goes to two (2) API separators then to the DAF separator eventually entering the Municipal Sanitary District of Greater Chicago (MSDGC) sewer connection. The sludge is currently sent to Avganics in Terra Haute IN. A vacuum truck comes (supposedly) within 90 days to pick up the sludge. The overflow (oil slop) area is currently at a low level and has been frozen for the past 2 months. This area is concrete lined similar to a tank. There is a cone bottom tank that is used on an irregular schedule that seems to have contributed to some local contamination to the ground surface.

The slop oil "overflow" area directly north of the API and DAF separators was at a low level, but still takes oily waste from the refinery and the separators (see map).

Before this site visit, Clark Oil was allowed to bypass their DAF and API separators and directly place their waste in the MSDGC sewer while "upgrades" were performed on their waste water treatment plant (see map).

EXTENSION ISSUE

The reason for this site visit was to discuss the Clark Oil's requested extension of hazardous waste storage for 30 days. Clark wants this 30 day extension for storage of hazardous waste because they stored leaded tank bottoms (K052) for over 90 days in 1981. An example of unleaded tank bottoms was displayed which consisting of a fine brown clayey soil. Clark Oil stated that they deserve a 30 day extension because they had no control over the storage beyond 90 days.

If Clark received a 30 day extension they would be able to apply to the IEPA for withdrawal. Clark Oil does not want to be a closed TSD, they want to be "off the books" so that their credit rating and liability does not suffer.

The K052 material was placed into a lined roll-off box and after sampling it, it did not exhibit hazardous characteristics even though it was a listed waste.

The incidence of leaded tank bottoms occurred (as Clark states) as a one time event and cleaning of Tank #46 where 8 yards of the material was placed into a plastic lined roll-off box. This roll-off box was moved from the Tank 46 area in the South West property (sometime after sampling on 7/7/81) and moved to the "800 Tank Farm" specifically in the south west corner on the grounds of Tank 801 (see map).

Clark Oil said that no other tanks were "cleaned" because they never had any problems. This suggested that there was some problem with Tank #46, but no one knows for sure.

The issue arises that Clark Oil "accumulated" eight (8) yards of K052 (leaded tank bottoms) longer than 90 days. This material was disposed of on 11/3/81 at CID. According to §262.34 (b) accumulation time can be decided at the discretion of the Administrator.

Clark Oil indicated that they would pursue this issue to the top of the chain of command.

CONCLUSION

We said that a decision and a letter would be sent to Clark in about 2 months.

Chronology

Clark Oil, Blue Island, ILD 005 109 822

Part A application submittal	11/18/80
Generation of waste	unknown
Sampling and delivery of waste to lab (GCL)	7/7/81
Sample tests completed and mailed to Clark	7/22/81
Sample tests results received from GCL	7/23/81
Sample profile sheet sent to CID landfill	7/24/81
Sample analysis completed by CID landfill	8/10/81
Application sent to IEPA for permit by landfill	8/24/81
Application received by IEPA	8/27/81
<u>90</u> days after sampling of waste	10/5/81
Permit issued by IEPA to CID landfill	10/16/81
Copy of permit received by Clark	10/30/81
Waste taken off site to CID landfill	11/3/81
<u>120</u> days after sampling of waste	11/4/81
Clark request to IEPA & U.S. EPA for withdrawal	<u>8/2/83</u>
Clark letter to IEPA	8/23/83
U.S. EPA letter to Clark, certification request	1/27/84
Clark letter to U.S. EPA, requesting withdrawal	7/24/84
U.S. EPA (accumulation facility) letter to Clark	12/18/84
Clark letter to U.S. EPA, requesting withdrawal	1/10/85
U.S. EPA letter to Clark, certification request	6/19/85
Clark letter to U.S. EPA, certification	7/24/85
Clark letter to U.S. EPA (RA), request withdrawal	10/8/85
Clark letter to IEPA, enclosing 10/8/85 letter	10/11/85
U.S. EPA, RFA visual site inspection (VSI)	8/12/87
Clark letter to U.S. EPA, API bottoms analysis	8/24/87
U.S. EPA, RFA sampling visit (SV)	12/2/87
Clark letter to IEPA, generator only status?	12/10/87
Clark letter to IEPA (Maywood) sampling, withdraw	2/18/88
IEPA letter to Clark, must submit closure	2/19/88
Clark letter to IEPA, request variance	3/3/88
IEPA letter to Clark, <u>denied variance</u>	3/28/88
Clark letter to IEPA, response, want extension	3/31/88
IEPA letter to Clark, not empowered for extension	4/27/88
Clark letter to U.S. EPA, request variance	7/15/88
Clark letter to IEPA, withdrawal request followup	8/22/88
U.S. EPA letter to Clark, results of RFA sampling	9/22/88
Clark letter to U.S. EPA, variance followup	10/31/88
Clark letter to U.S. EPA, variance followup	4/14/89
Clark letter to U.S. EPA, asking for extension	9/12/89
U.S. EPA letter to Clark, reviewing request	11/16/89
U.S. EPA letter to Clark, <u>denial of extension</u>	1/8/90
Clark letter to U.S. EPA, extension request	8/2/90
Clark letter to U.S. EPA, extension followup	12/26/90
U.S. EPA site visit & discussion about extension	2/11/91
Clark letter to U.S. EPA, ext. visit followup	2/27/91

PLOT PLAN, CLARK OIL, BLUE ISLAND, IL from U.S. EPA, RCRA PART B APPLICATION

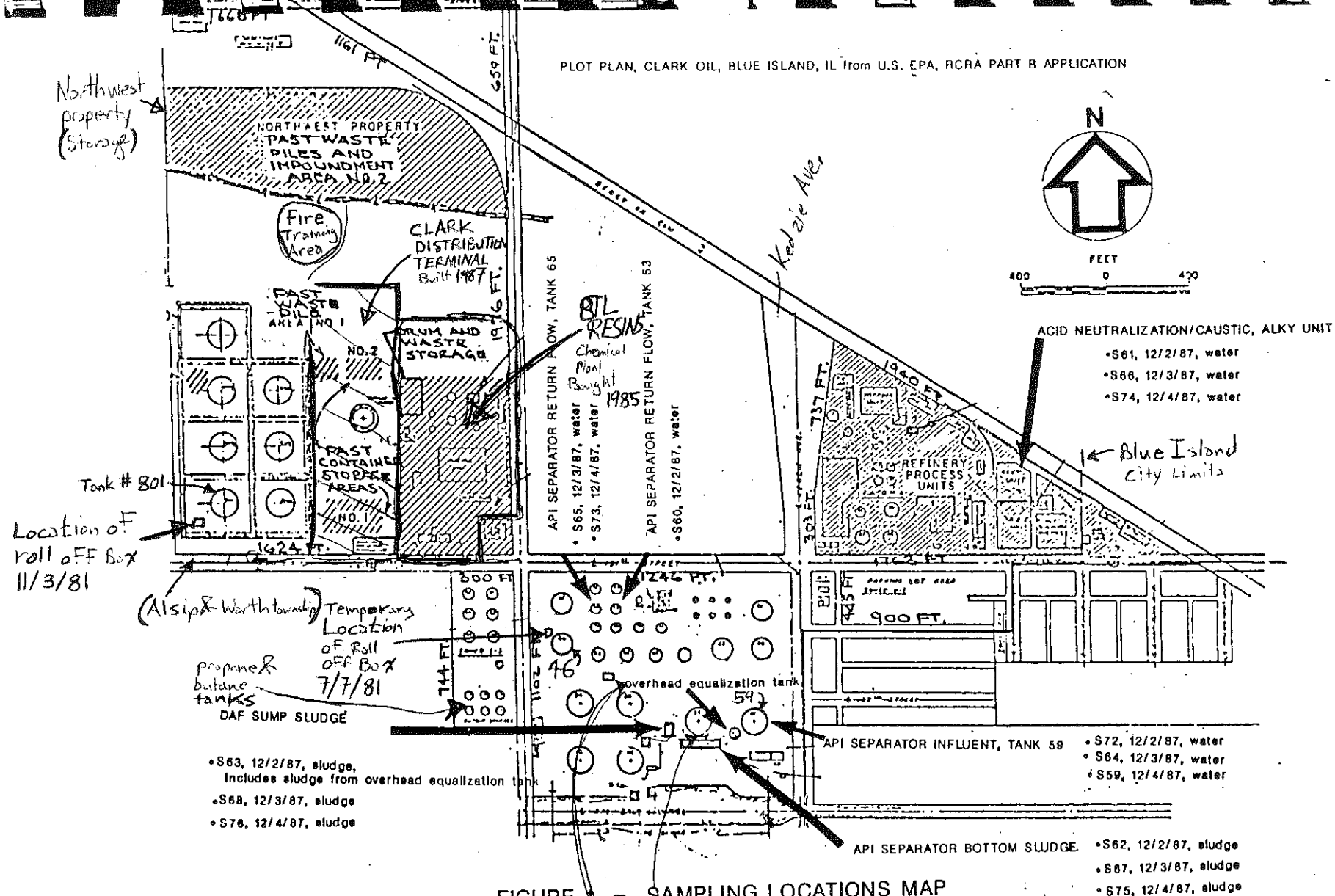


FIGURE - SAMPLING LOCATIONS MAP

CLARK OIL & REFINING

BLUE ISLAND, ILLINOIS

Corporation

FIRE SYSTEM ROADWAY, TANK & UNIT LOCATIONS WEST OF KEDZIE AVENUE

DRAWN BY SCHULTZ

CHK'D

DRAWING NO.

DATE 12-28-77

SCALE None

W-60-01-106

PIPING CLASS

LINE NO.

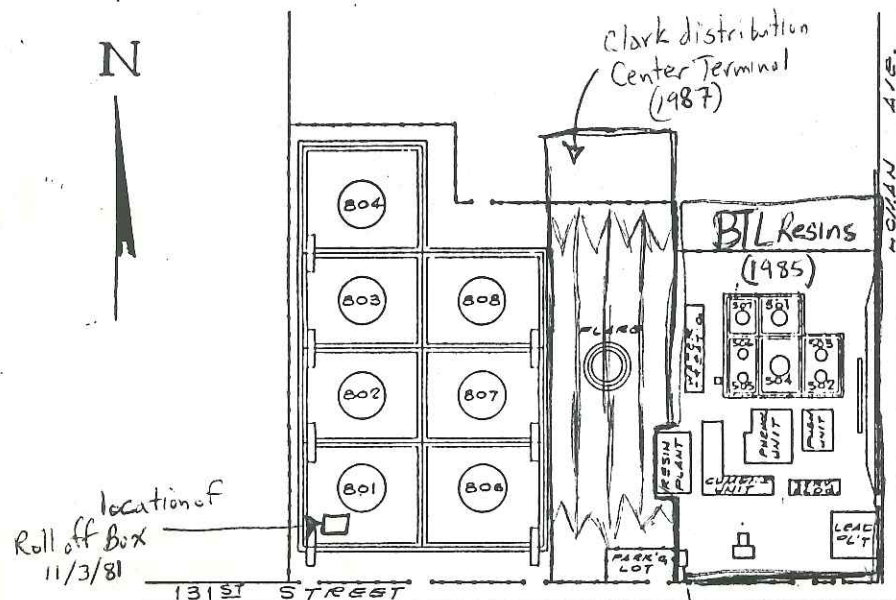
INSUL. THK.

NOTE:

SEE DWG W-60-01-105 FOR
AREA EAST OF KEDZIE AVE.

12/77

N

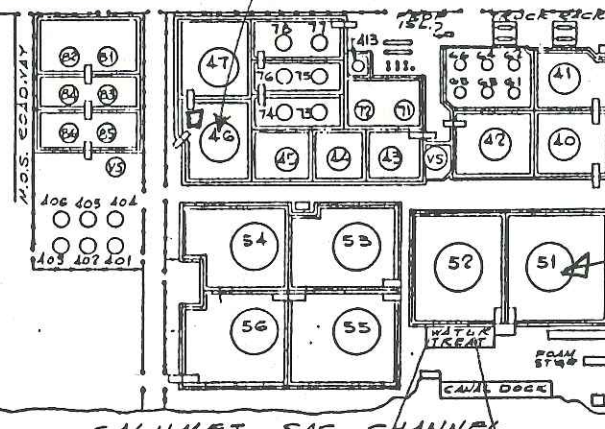
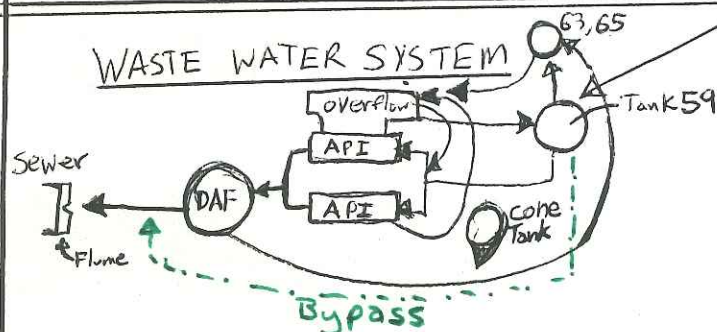


MARTIN OIL SERVICE

Tank 46, where leaded bottoms
came from.

Refinery.

WASTE WATER SYSTEM



API Separator influent
Tank 59

No.	DATE	BY	REVISION



ENVIRONMENTAL MONITORING AND TECHNOLOGIES, INC.

8100 North Austin Avenue
Morton Grove, Illinois 60053-3203
708/967-6666
FAX: 708/967-6735

LABORATORY REPORT

09680-A

Clark Oil Corporation
131st & Kedzie Avenue
Blue Island, IL 60406

Report Date: February 4, 1991
Sample Received: As Listed

Sample Description: GRAB - 1A

Flume effluent - discharge to district

Date	Time	Sample No.	Ammonia	Oil & Grease
1/16	Midnight	2654	10.6	26
1/16	4:00 am	2652	11.2	13
1/16	8:00 am	2653	6.7	13
1/17	Midnight	2655	5.2	11
1/17	8:00 am	2656	3.1	19
1/17	4:00 pm	2695	3.5	22
1/18	Midnight	2696	3.6	14
1/18	8:00 am	2697	11.5	28
1/18	4:00 pm	2796	11.2	36
1/19	Midnight	2788	9.5	17
1/19	8:00 am	2789	15.4	40
1/19	4:00 pm	2790	6.4	37
1/21	Midnight	2795	14.0	22
1/21	8:00 am	2794	15.1	28
1/21	4:00 pm	2908	8.4	19
1/23	Midnight	2916	7.6	49
1/23	8:00 am	2912	8.8	30
1/23	4:00 pm	3025	7.3	13

All results expressed as ppm unless otherwise indicated.

Analyses performed using "Standard Methods for the Examination of Water and Wastewater", 17th Edition.

Karen Matchett

LABORATORY DIRECTOR

SIHA

POTENTIAL HAZARDOUS WASTE SITE
SITE INSPECTION REPORT
PART 3 - DESCRIPTION OF HAZARDOUS CONDITIONS AND INCIDENTS

IDENTIFICATION
DATE OF SITE INSPECTION
12 30 96 46 44 66

II. HAZARDOUS CONDITIONS AND INCIDENTS

01 01 GROUNDWATER CONTAMINATION
03 POPULATION POTENTIALLY AFFECTED 0

02 01 OBSERVED DATE
04 NARRATIVE DESCRIPTION

POTENTIAL ALLEGED

Groundwater contamination is a possibility, especially with the leaded tank bottoms, but Blue Island and the surrounding communities are on Lake Michigan water for their drinking water supply.

01 02 SURFACE WATER CONTAMINATION
03 POPULATION POTENTIALLY AFFECTED 0

02 02 OBSERVED DATE
04 NARRATIVE DESCRIPTION

POTENTIAL ALLEGED

Surface water contamination is a potential, only if tank waste is washed up by surface water runoff. Surface water runoff is either kept within the diked tank areas and allowed to evaporate or it is directed to an oil-water separator. The sludge is collected and the water is discharged to a nearby creek via a retention pond. The creek eventually empties into the Cal-Sag Channel.

01 03 CONTAMINATION OF AIR
03 POPULATION POTENTIALLY AFFECTED

02 03 OBSERVED DATE
04 NARRATIVE DESCRIPTION

POTENTIAL ALLEGED

01 04 FIRE/EXPLOSION CONDITIONS
03 POPULATION POTENTIALLY AFFECTED 0

02 04 OBSERVED DATE
04 NARRATIVE DESCRIPTION

POTENTIAL ALLEGED

Site is a Petroleum Storage Terminal so a fire/explosion does exist but not due to the buried tank to tanks mentioned in the Hazardous waste Sub Section 6-30.11.

01 05 DIRECT CONTACT
03 POPULATION POTENTIALLY AFFECTED 0

02 05 OBSERVED DATE
04 NARRATIVE DESCRIPTION

POTENTIAL ALLEGED

Site is fenced

01 06 CONTAMINATION OF SOIL
03 AREA POTENTIALLY AFFECTED 2.5

02 06 OBSERVED DATE
04 NARRATIVE DESCRIPTION

POTENTIAL ALLEGED

Some of the disposal areas have never been covered so the surrounding soils are most likely contaminated due to surface water runoff.

01 07 DRINKING WATER CONTAMINATION
03 POPULATION POTENTIALLY AFFECTED 0

02 07 OBSERVED DATE
04 NARRATIVE DESCRIPTION

POTENTIAL ALLEGED

Blue Island and surrounding communities receive drinking water from Lake Michigan.

01 08 WORKER EXPOSURE/INJURY
03 WORKERS POTENTIALLY AFFECTED 3

02 08 OBSERVED DATE
04 NARRATIVE DESCRIPTION

POTENTIAL ALLEGED

3 full time terminal employees they are not endangered by the buried waste

01 09 POPULATION EXPOSURE/INJURY
03 POPULATION POTENTIALLY AFFECTED

02 09 OBSERVED DATE
04 NARRATIVE DESCRIPTION

POTENTIAL ALLEGED

RECEIVED

MAR 22 1984

EPA - D.L.P.C.
STATE OF ILLINOIS

POTENTIAL HAZARDOUS WASTE SITE
SITE INSPECTION REPORT
PART 2 - WASTE INFORMATION

CONCLUSIONS

12 0096464466

H. WASTE STATUS, QUANTITIES, AND CHARACTERISTICS

69 Fm 107 AC 21481 & 107 Fm 107 AC 21482

07 JUL 11 02:40:14 A1 3028

CONFIDENTIAL

~~SECRET~~ ~~SECRET~~
~~TOP SECRET~~ ~~TOP SECRET~~
~~SECRET~~ ~~SECRET~~

1000 - 1000 - 1000
~ 52.4
CURE 11405

1. ~~101C~~
2. ~~101C~~
3. ~~101C~~
4. ~~101C~~

LE JOURNAL
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1. THE COURT HAS THE POWER TO
 2. THE COURT HAS THE POWER TO
 3. THE COURT HAS THE POWER TO
 4. THE COURT HAS THE POWER TO
 5. THE COURT HAS THE POWER TO

200 CIMA TANK BATTERIES
5-130

کتابخانه عمومی

III. VASILETYPE

LIQUIDS	SURFACETACTIVE	DISCLOSURE
SOL	SLUDGE	
OLW	DRY WASTE	524
SOL	SOLVENTS	
PSO	PESTICIDES	
ROC	ORGANOMERCURY CHEMICALS	
ROC	ORGANIC CHEMICALS	
ACD	ACIDS	
BSA	BASES	
RES	HEAVY METALS	

1940-1941

2000

WASTE CONTENTS OF TANK BOTTOMS
FROM TANKS OF OIL, DIESEL FUEL
GASOLINE (LEADED AND UNLEADED)
AND FUEL OIL
Approximate weight quantity figured by
the following:

3 pts. at 6' 6" x 6"	} NO OTHER REMARKS LIST OF TANKS FOR BUT TO THE BEST OF MARINE EMPLOYEES RECORDED THAT THERE WAS NO LOSS OF FUEL OIL
1 pt. at 25' 10" x 3"	
1 pt. at 30' 3" x 2"	

IV. MARKET DOUBTS ABOUT THE

IV. THE EFFECT OF THE

1. *Chlorophyll a* (Chl *a*)

[Back to top](#)

COCHISE COUNTY

V. J. S. O'SULLIVAN, Jr., President

CATEGORY	OFFER STOCK NAME	OFF CAS NUMBER	CATEGORY	OFFER STOCK NAME	OFF CAS NUMBER
FOS			FOS		
FOS			FOS		
FOS			FOS		
FOS			FOS		

[illegible]

Contacts information and meetings with J. Kirkland Grace II and Ray Sagan - on 2-1-89
Ray Sagan has worked at the terminals for 25 yrs

RECEIVED

MAR 22 1984

E.P.A. — D.L.P.C.
STATE OF ILLINOIS

12 DO9644466

Fig. 6. A) $\log_{10} \frac{d\sigma}{d\Omega dE} / \text{mb}^{-1} \text{MeV}^{-1}$; B) $\log_{10} \frac{d^2\sigma}{d\Omega dE} / \text{mb}^{-1} \text{MeV}^{-2}$. The curves are calculated for $\alpha = 0.7$, $\beta = 0.8$, $\gamma = 0.9$.

UNITED STATES DISTRICT COURT, DISTRICT OF COLUMBIA

03/ 0.3

GC STATE DD COUNTY DE AUDITOR
GC 10000000

... ..

10-11-12-13-14-15-16-17-18-19-20-21-22-23-24-25-26-27-28-29-30-31-32-33-34-35-36-37-38-39-40-41-42-43-44-45-46-47-48-49-50-51-52-53-54-55-56-57-58-59-60-61-62-63-64-65-66-67-68-69-70-71-72-73-74-75-76-77-78-79-80-81-82-83-84-85-86-87-88-89-90-91-92-93-94-95-96-97-98-99-100-101-102-103-104-105-106-107-108-109-110-111-112-113-114-115-116-117-118-119-120-121-122-123-124-125-126-127-128-129-130-131-132-133-134-135-136-137-138-139-140-141-142-143-144-145-146-147-148-149-150-151-152-153-154-155-156-157-158-159-160-161-162-163-164-165-166-167-168-169-170-171-172-173-174-175-176-177-178-179-180-181-182-183-184-185-186-187-188-189-190-191-192-193-194-195-196-197-198-199-200-201-202-203-204-205-206-207-208-209-210-211-212-213-214-215-216-217-218-219-220-221-222-223-224-225-226-227-228-229-230-231-232-233-234-235-236-237-238-239-240-241-242-243-244-245-246-247-248-249-250-251-252-253-254-255-256-257-258-259-260-261-262-263-264-265-266-267-268-269-270-271-272-273-274-275-276-277-278-279-280-281-282-283-284-285-286-287-288-289-290-291-292-293-294-295-296-297-298-299-300-301-302-303-304-305-306-307-308-309-310-311-312-313-314-315-316-317-318-319-320-321-322-323-324-325-326-327-328-329-330-331-332-333-334-335-336-337-338-339-340-341-342-343-344-345-346-347-348-349-350-351-352-353-354-355-356-357-358-359-360-361-362-363-364-365-366-367-368-369-370-371-372-373-374-375-376-377-378-379-380-381-382-383-384-385-386-387-388-389-390-391-392-393-394-395-396-397-398-399-400-401-402-403-404-405-406-407-408-409-410-411-412-413-414-415-416-417-418-419-420-421-422-423-424-425-426-427-428-429-430-431-432-433-434-435-436-437-438-439-440-441-442-443-444-445-446-447-448-449-450-451-452-453-454-455-456-457-458-459-460-461-462-463-464-465-466-467-468-469-470-471-472-473-474-475-476-477-478-479-480-481-482-483-484-485-486-487-488-489-490-491-492-493-494-495-496-497-498-499-500-501-502-503-504-505-506-507-508-509-510-511-512-513-514-515-516-517-518-519-520-521-522-523-524-525-526-527-528-529-530-531-532-533-534-535-536-537-538-539-540-541-542-543-544-545-546-547-548-549-550-551-552-553-554-555-556-557-558-559-560-561-562-563-564-565-566-567-568-569-570-571-572-573-574-575-576-577-578-579-580-581-582-583-584-585-586-587-588-589-590-591-592-593-594-595-596-597-598-599-600-601-602-603-604-605-606-607-608-609-610-611-612-613-614-615-616-617-618-619-620-621-622-623-624-625-626-627-628-629-630-631-632-633-634-635-636-637-638-639-640-641-642-643-644-645-646-647-648-649-650-651-652-653-654-655-656-657-658-659-660-661-662-663-664-665-666-667-668-669-670-671-672-673-674-675-676-677-678-679-680-681-682-683-684-685-686-687-688-689-690-691-692-693-694-695-696-697-698-699-700-701-702-703-704-705-706-707-708-709-710-711-712-713-714-715-716-717-718-719-720-721-722-723-724-725-726-727-728-729-730-731-732-733-734-735-736-737-738-739-740-741-742-743-744-745-746-747-748-749-750-751-752-753-754-755-756-757-758-759-760-761-762-763-764-765-766-767-768-769-770-771-772-773-774-775-776-777-778-779-780-781-782-783-784-785-786-787-788-789-790-791-792-793-794-795-796-797-798-799-800-801-802-803-804-805-806-807-808-809-810-811-812-813-814-815-816-817-818-819-820-821-822-823-824-825-826-827-828-829-830-831-832-833-834-835-836-837-838-839-840-841-842-843-844-845-846-847-848-849-850-851-852-853-854-855-856-857-858-859-860-861-862-863-864-865-866-867-868-869-870-871-872-873-874-875-876-877-878-879-880-881-882-883-884-885-886-887-888-889-890-891-892-893-894-895-896-897-898-899-900-901-902-903-904-905-906-907-908-909-910-911-912-913-914-915-916-917-918-919-920-921-922-923-924-925-926-927-928-929-930-931-932-933-934-935-936-937-938-939-940-941-942-943-944-945-946-947-948-949-950-951-952-953-954-955-956-957-958-959-960-961-962-963-964-965-966-967-968-969-970-971-972-973-974-975-976-977-978-979-980-981-982-983-984-985-986-987-988-989-990-991-992-993-994-995-996-997-998-999-1000-1001-1002-1003-1004-1005-1006-1007-1008-1009-1010-1011-1012-1013-1014-1015-1016-1017-1018-1019-1020-1021-1022-1023-1024-1025-1026-1027-1028-1029-1030-1031-1032-1033-1034-1035-1036-1037-1038-1039-1040-1041-1042-1043-1

0316-2500 W. T. V. & C. M.

1955-1980

"CITIZEN ARMY" BOY WANTED
ON THE FRONTIER 1980
ON THE FRONT

[illegible]

DALFA - HEB LFA CO. ACTION 2 days and 8 hours

06-11-2001 09:00 AM FAX 0000000000

4.4. SURVEYING THE STATE OF THE REGION

OC C-744

FRAN COZZI
FRAN Allans
Cliff Gould

Ecologist

[illegible][illegible]

J. KIRKLAND GREER II

Ray SAGEN

VICE
PRESIDENT
TECHNICAL
EMPLOYEE

4501 W. 127th Street
ALBANY IL 60658
13100 S. KEDZIE AVE
BLUE ISLAND IL 60604

132 1385-6500

RECEIVED

MAR 22 1984

E.P.A. - D.L.P.C.
STATE OF ILLINOIS

RECEIVED
JAN 10 1964
U.S. DEPARTMENT OF
COMMERCE

9:00 AM

Clear & Sunny, high of 38°F
wind out of the west 3/0 mph

WORLD RECORD AVAILABLE FROM
CROSSBOW

Illinois EPA
Ecology
Environ

312.663.9415

1312 1345-9780
2, 1, 04

01/10/2014

... ..

LOG OF WATER WELL

William Bilocher

Property owner

William Bilocher

Well No.

108

Drilled by

H. Hollenbeck

Year

1961

Formations passed through

	Thick. feet	Depth of Bottom
Soil		
Yellow clay	5	6
Gravel	3	9
Stimestone	89	98

COST: \$224

Permit # 5702

Received 11-27-68

Finished in Stimestone at 9 to 98 ft.Cased with 5 inch galv. casing from 0 to 9 ft.
and 1 inch from to ft.Size hole below casing 5 inch. Static level from surf. 12 ft.Tested capacity 4 gal. per min. Temperature °F.Water lowered to 80 ft. in 1 hrs. min.Length of test 1 hrs. min. Screen ft.Slot ft. Diam. ft. Length ft. Bottom set at ft.

(Show location in Section Plot)

Township name Elev.

Lot 12, Block 1, Jas. T. Smith & Co.

Description of location Second Addn. to

Clairmont a subdivn. in described

section (Permit)

Signed H. Hollenbeck County Cook

Illinois State Geological Survey

Index:

35-37N-13E

ILLINOIS GEOLOGICAL SURVEY, URBANA

Page 1

Boring No. 87

Spoil

Original surface - black dirt

Yellow sand and some clay

Dark brown peat

Blue clay and sand

Limestone

Foots	Thickness	Feet	Feet
	4-0		4
	1-0		5
	7-0		12
	2-0		
	12-6		
	3-6		32

Reference set of drawings 4040 p5-25
in map files.

RECEIVED

MAR 22 1984

EPA - D.L.P.C.
STATE OF ILLINOIS

Blue Island quadrangle.

COMPANY

FARM

DATE DRILLED

AUTHORITY

ELEVATION

LOCATION

COUNTY

Corps of Engineers
Calumet-Sag Canal
Prior to 10-1-46
Corps of Engineers
596.5 ISL
NW., SE., SE.
Cook

NO. 87
COUNTY NO. 101

35-37N-1

ILLINOIS GEOLOGICAL SURVEY, URBANA

Page 1

LOG OF WATER WELL

William Bilocher
 Property owner William Bilocher Well No. 109

Drilled by H. Hollenman Year 1966

Formations passed through

Thick.
feet

Depth of
Bottom

Soil		
Yellow clay	5	6
Gravel	3	9
Limestone	89	98

[Continued on back if necessary]

Permit # 5702

Received 11-27-68

Finished in limestone at 9 to 98 ft.

Cased with 5 inch galv. casing from 0 to 9 ft.

and _____ inch _____ from _____ to _____ ft.

Size hole below casing 5 inch. Static level from surf. 12 ft.

Tested capacity 4 gal. per min. Temperature _____ °F.

Water lowered to 80 ft. in 1 hrs. min.

Length of test 1 hrs. min. Screen _____

Slot _____ Diam. _____ Length _____ Bottom set at _____ ft.

(Show location in Section Plot)

Township name _____ Elev. _____ Sec. 35

Lot 12, Block 1, Jas. T. Smith & Co. Twp. 37N

Description of location Second 4th to Rge. 13E

Clairmont a subdiv. in described section (Permit)

Dr. H. Hollenman County Cook

Co. of Illinois State Geological Survey Index: 35-37N-13E

Boring No. 87

Spoil

Original surface - black dirt

Yellow sand and some clay

Dark brown peat

Blue clay and sand

Limestone

Thickness

Top

Bottom

4-0

1-0

7-0

2-0

12-6

5-6

Reference set of drawings 4040 p5-25
 in map files.

RECEIVED

MAR 22 1984

E.P.A. - D.L.P.C.
STATE OF ILLINOIS

Blue Island quadrangle.

COMPANY

FARM

DATE DRILLED

AUTHORITY

ELEVATION

LOCATION

COUNTY

Corps of Engineers

Calumet-Sag Canal

Prior to 10-1-46

Corps of Engineers

596.5 ISL

13N., SE., SE.

Cook

No. 87

COUNTY NO. 101

35-37N-13E

EPA

POTENTIAL HAZARDOUS WASTE SITE
SITE INSPECTION REPORT
PART 10 - PAST RESPONSE ACTIVITIES

IDENTIFICATION
SITE NO. 03-01-0048
IL 004646466

B. PAST RESPONSE ACTIVITIES

01 D A WATER SUPPLY CLOSED
04 DESCRIPTION

02 DATE

03 AGENCY

01 D B TEMPORARY WATER SUPPLY PROVIDED
04 DESCRIPTION

02 DATE

03 AGENCY

01 D C TEMPORARY WATER SUPPLY PROVIDED
04 DESCRIPTION

02 DATE

03 AGENCY

01 D D SPILLED MATERIAL REMOVED
04 DESCRIPTION

02 DATE

03 AGENCY

01 D E CONTAMINATED SOIL REMOVED
04 DESCRIPTION

02 DATE

03 AGENCY

01 D F WASTE MATERIAL REMOVED
04 DESCRIPTION

02 DATE

03 AGENCY

01 D G WASTE CONTAINED AT SITE
04 DESCRIPTION

02 DATE

03 AGENCY

01 D H CONTAMINATED SOIL REMOVED
04 DESCRIPTION

02 DATE

03 AGENCY

01 D I WASTE CONTAINED AT SITE
04 DESCRIPTION

02 DATE

03 AGENCY

01 D J WASTE CONTAINED AT SITE
04 DESCRIPTION

02 DATE

03 AGENCY

01 D K WASTE CONTAINED AT SITE
04 DESCRIPTION

02 DATE

03 AGENCY

01 D L WASTE CONTAINED AT SITE
04 DESCRIPTION

02 DATE

03 AGENCY

01 D M WASTE CONTAINED AT SITE
04 DESCRIPTION

02 DATE

03 AGENCY

01 D N WASTE CONTAINED AT SITE
04 DESCRIPTION

02 DATE

03 AGENCY

01 D O WASTE CONTAINED AT SITE
04 DESCRIPTION

02 DATE

03 AGENCY

01 D P WASTE CONTAINED AT SITE
04 DESCRIPTION

02 DATE

03 AGENCY

01 D Q WASTE CONTAINED AT SITE
04 DESCRIPTION

02 DATE

03 AGENCY

01 D R WASTE CONTAINED AT SITE
04 DESCRIPTION

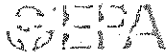
02 DATE

03 AGENCY

RECEIVED

MAY 11 1994

EPA - DLPC
STATE OF ILLINOIS



POTENTIAL HAZARDOUS WASTE SITE
SITE INSPECTION REPORT
PART 10 - PAST RESPONSE ACTIVITIES

1. IDENTIFICATION

01 STATE 02 DATE

1L

DO96464466

11 PAST RESPONSE ACTIVITIES

01 D 1. BARRIER WALLS CONSTRUCTED
04 DESCRIPTION

02 DATE

03 AGENCY

01 D 5. CAPPING COVERING
04 DESCRIPTION

02 DATE

03 AGENCY

01 D 1. BULK TANKAGE REPAIRED
04 DESCRIPTION

02 DATE

03 AGENCY

01 D 1. GROUND CONTAINMENT CONSTRUCTED
04 DESCRIPTION

02 DATE

03 AGENCY

01 D 1. BOTTLES REPAIRED
04 DESCRIPTION

02 DATE

03 AGENCY

01 D 1. W. GAS (CHIMNEY)
04 DESCRIPTION

02 DATE

03 AGENCY

01 D 1. FURNACE
04 DESCRIPTION

02 DATE

03 AGENCY

01 D 1. LEAKAGE TREATMENT
04 DESCRIPTION

02 DATE

03 AGENCY

01 D 1. LEAKAGE TREATMENT
04 DESCRIPTION

02 DATE

03 AGENCY

01 D 1. ACCESS TO SITE RESTRICTED
04 DESCRIPTION

02 DATE

03 AGENCY

01 D 1. FURNACE REPAIRED
04 DESCRIPTION

02 DATE

03 AGENCY

01 D 1. FURNACE REPAIRED
04 DESCRIPTION

02 DATE

03 AGENCY

RECEIVED

MAY 22 1994

EPA - OLPC
STATE OF ILLINOIS



POTENTIAL HAZARDOUS WASTE SITE
SITE INSPECTION REPORT
PART II - ENFORCEMENT INFORMATION

1 IDENTIFICATION

01 STATE IL 02 SITE NUMBER 309646466

II. ENFORCEMENT INFORMATION

01 PAST REGULATORY ENFORCEMENT ACTION ☒ YES ☐ NO

02 DESCRIPTION OF FEDERAL, STATE, LOCAL REGULATORY ENFORCEMENT ACTION

III. SOURCES OF INFORMATION

On-site inspection and interview with J. Richard Gier, II on 7/1/84
Ecology and Environment, USEPA Area

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STATE OF ILLINOIS

FIELD PHOTOGRAPHY LOG SHEET

Page 1061

DATE 2-1-84
TIME 10:15 AM P.M.

DIRECTION: N NNE NE ENE
E ESE SE SSE
S SSW SW WSW
W WNW NW NNW

WEATHER Sunny 235°

MARTIN
SITE Blue Island Terminal

ID# RS8303-1B-149

PHOTOGRAPHED BY:
D. Cozza

SAMPLE ID# (if applicable)
—



DESCRIPTION: Pit Area outside the diked area of tank #20
Pit size approximately 25' x 10' x 3'

DATE 2-1-84
TIME 10:30 AM P.M.

DIRECTION: N NNE NE ENE
E ESE SE SSE
S SSW W WSW
W WNW NW NNW

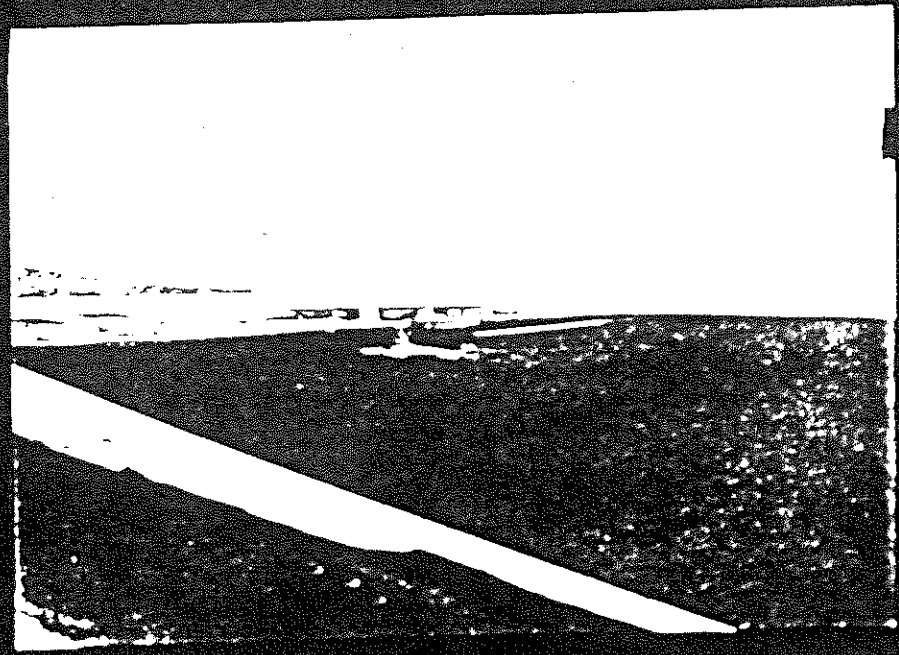
WEATHER Sunny 235°

MARTIN
SITE Blue Island Terminal

ID# RS8303-1B-149

PHOTOGRAPHED BY:
D. Cozza

SAMPLE ID# (if applicable)
—



DESCRIPTION: Pit Area inside of diked area of tank #8
Pit size approximately 6' x 6' x 6'

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MAR 22 1984

EPA - DLPC
STATE OF ILLINOIS

CLARK OIL & REFINING CORPORATION

May 13, 1987

RECEIVED
MAY 14 1987
U.S. EPA REGION V
WASTE MANAGEMENT DIVISION
HAZARDOUS WASTE ENFORCEMENT BRANCH

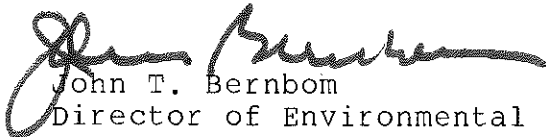
Ms. Shirlee Brauer
U.S. Environmental Protection Agency
Region V
RCRA Enforcement Section 5HE-12
230 S. Dearborn Street
Chicago, Illinois 60604

Dear Ms. Brauer:

In response to the correspondence dated April 17, 1987, received April 21, 1987, enclosed please find the requested certification.

Please contact me if you have any questions or if you require any additional information.

Sincerely,

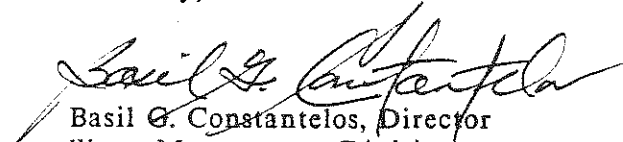

John T. Bernbom
Director of Environmental Control

dlg

Enclosure

All responses should be sent to Ms. Shirlee Brauer, U.S. EPA Region V, RCRA Enforcement Section, 5HE-12, 230 South Dearborn Street, Chicago, Illinois 60604. Questions may be directed to the RCRA/Superfund Hotline at (800) 424-9346 or to either Ms. Brauer at (312) 886-4591 or Ms. Laura Lodisio at (312) 886-7090.

Sincerely,


Basil G. Constantelos, Director
Waste Management Division

Enclosure

After reviewing the information provided, I certify that I am not a marketer or burner of waste-as-fuel and that I do not generate hazardous waste used to produce a fuel. Therefore, I am not subject to the regulations finalized on November 29, 1985, which are codified in 40 CFR Part 266, Subparts D and E. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature

Name and Official Title

Date Signed


John T. Bernbom

Director of Environmental
Control

May 13, 1987

Clark Oil & Refining Corporation remains a generator-only of hazardous waste and is not subject to, or is exempt from, the requirements of 40 CFR Part 266, Subparts D and E at the following locations:

Wood River Refinery
P.O. Box 7
Hawthorne Street North
Hartford, Illinois 62048

Blue Island Refinery
P.O. Box 297
131st & Kedzie Avenue
Blue Island, Illinois 60406

USEPA I.D. No. ILDO41889023

USEPA I.D. No. ILDO5109822